

System COP

The Future of Energy Efficiency Modeling

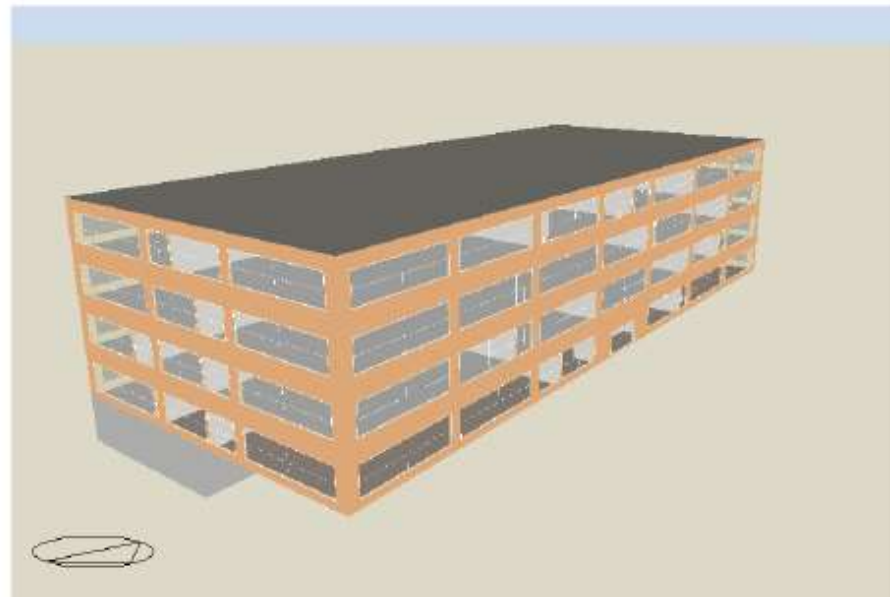
Barry Stephens
BE25 - 20 MARCH 2025

TARRYTOWN OFFICE BUILDING



CONVENTIONAL MODELING

- Inputs using AHRI data
- Heat Pumps & VHE ERVs
- Simple Inputs, Simple Results
- Existing Testing & Ratings Procedures



Energy Analysis Report | Project 20044.000
Tarrytown Office Building, 150 White Plains Rd, Tarrytown, NY

CONVENTIONAL MODELING

- Modest Savings
- Simple Payback Not Exciting!
- Incremental Cost Payback Was Worth Proceeding With Project
- Existing Testing & Ratings Procedures

Energy costs, cost savings, and simple payback are calculated based on current energy utility rates (Con Edison April 2018) and estimated incentive rates (Con Edison Commercial and Industrial Energy Efficiency Program Manual 2018, v2.2 March 1st, 2018). Key results are summarized below.

TABLE 0.2 SUMMARY OF SIMPLE PAYBACK		
	Code Minimum Retrofit Model	DOAS ERV + VRF Retrofit Model
Simple Payback Over Existing (Including Incentive)		
Total Capital Cost	\$1,700,000	\$2,000,000
Total Capital Cost with Incentive	\$1,657,720	\$1,817,760
Total Annual Savings	\$15,300	\$61,700
Simple Payback	108	29
Simple Payback Over Code Minimum (Including Incentive)		
Incremental Capital Cost	-	\$300,000
Incremental Capital Cost with Incentive	-	\$160,040
Total Annual Savings	-	\$46,400
Simple Payback	-	3

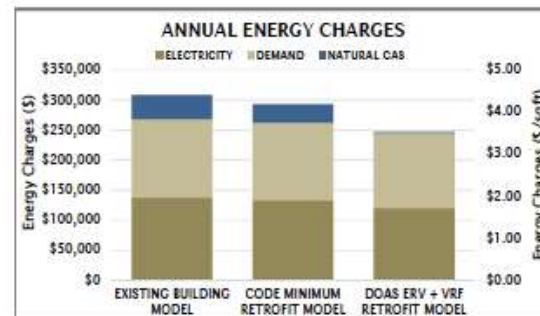


Figure 0.3
Comparison of estimated annual energy charges.

CONVENTIONAL MODELING

- Modest Savings
- Simple Payback Not Exciting!
- Incremental Cost Payback Was Worth Proceeding With Project
- Existing Testing & Ratings Procedures

TABLE 0.1 SUMMARY OF ANNUAL ENERGY SAVINGS		
	CODE MINIMUM MODEL	DOAS ERV + VRF MODEL
Savings Over Existing		
Electricity	43,000 kWh	224,000 kWh
Natural Gas	9,800 Therms	38,800 Therms
Savings Over Code Minimum		
Electricity	-	181,000 kWh
Natural Gas	-	29,000 Therms

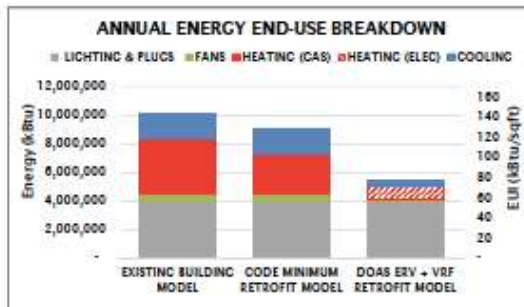


Figure 0.1

Comparison of annual energy consumption.

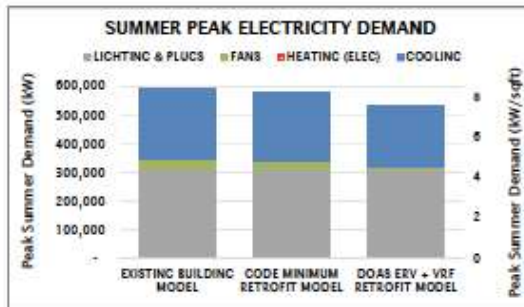


Figure 0.2

Comparison of peak summer demand savings.

MODELED AND ACTUAL PERFORMANCE

Annual *Savings*

	Modeled (TMY)	Actual (not TMY)
Electricity (kWh)	224,000	656,000
Natural Gas (therms)	38,800	52,650
Annual Energy Cost	\$61,700	\$213,920

SIGNIFICANT SAVINGS EXCEED THE MODEL

- 71,000 Sq ft
- 4 stories + partial basement
- Existing HVAC system based on dual-deck RTUs
- Lots of simultaneous heating & cooling
- Conversion completed (while occupied) in late 2019
- 2018 peak demand **519 kW** (June)
- 2020 peak demand **366 kW** (November)
- 2020 highest summer peak demand **208 kW** (July)

Why did the
model
Underestimate
the savings so
significantly?

THE SOLUTION



CSA SPE-07:23

Load-based and climate-specific testing and rating procedures for heat pumps and air conditioners



March 2025© Ventacity Systems, Inc.



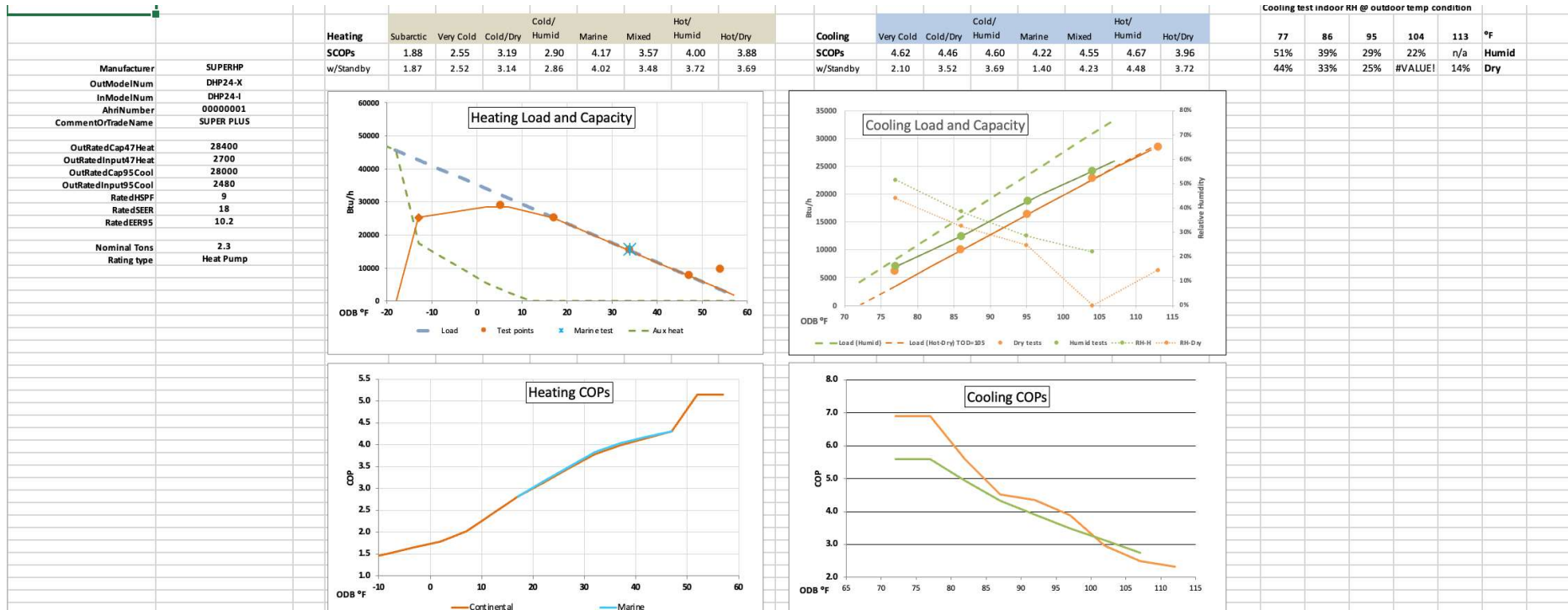
CSA SPE-18:24

Load-based and climate-specific testing and rating procedures for seasonal performance of heat recovery and energy recovery ventilators (HRVs and ERVs)



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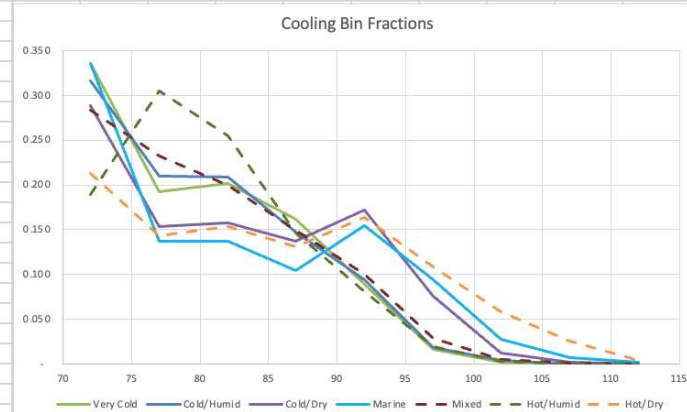
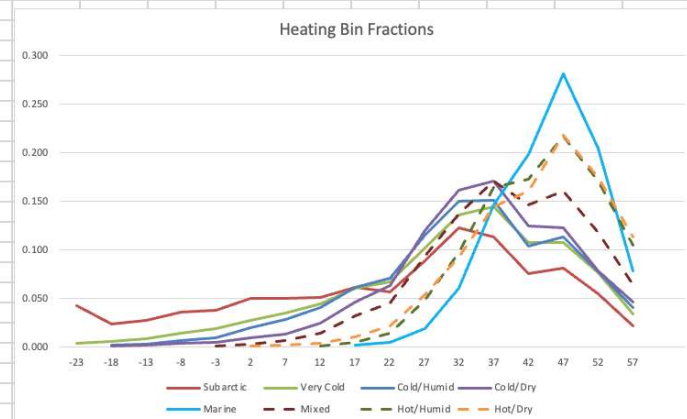
HEAT PUMPS



HEAT PUMPS

Tj (°F)	Subarctic	Very Cold	Cold/Dry	Cold/Humid	Marine	Mixed	Hot/Humid	Hot/Dry
Table B.11								
Heating Season Temperature Bins								
Tj	Subarctic	Very Cold	Cold/Dry	Cold/Humid	Marine	Mixed	Hot/Humid	Hot/Dry
-23	0.043	0.004						
-18	0.024	0.006	0.001	0.002				
-13	0.028	0.009	0.002	0.003				
-8	0.036	0.015	0.004	0.007				
-3	0.038	0.019	0.005	0.010		0.001		
2	0.050	0.028	0.010	0.020		0.003		0.001
7	0.050	0.035	0.014	0.029		0.007		0.002
12	0.051	0.045	0.025	0.041		0.015	0.001	0.004
17	0.062	0.061	0.047	0.062	0.002	0.033	0.005	0.011
22	0.057	0.067	0.064	0.071	0.005	0.046	0.015	0.022
27	0.089	0.102	0.120	0.116	0.019	0.094	0.049	0.054
32	0.123	0.136	0.162	0.150	0.061	0.137	0.098	0.093
37	0.114	0.145	0.171	0.151	0.147	0.171	0.165	0.145
42	0.076	0.108	0.125	0.104	0.199	0.147	0.173	0.161
47	0.082	0.108	0.123	0.114	0.282	0.161	0.217	0.218
52	0.055	0.077	0.079	0.078	0.205	0.118	0.171	0.175
57	0.022	0.034	0.047	0.041	0.079	0.065	0.105	0.114
N	7758	6340	5017	4808	4630	3299	1199	2162
Odb	-25	-13	5	0	30	15	30	25
FLH	3267	2526	2267	2175	2337	1564	580	1219
HHE	5050	3353	2267	2373	1275	1279	369	665

Table B.10								
Cooling Season Temperature Bins								
Tj	Subarctic	Very Cold	Cold/Dry	Cold/Humid	Marine	Mixed	Hot/Humid	Hot/Dry
72	-	0.336	0.289	0.316	0.335	0.284	0.190	0.213
77	-	0.192	0.154	0.210	0.137	0.232	0.305	0.143
82	-	0.202	0.157	0.209	0.137	0.199	0.255	0.154
87	-	0.162	0.138	0.147	0.104	0.150	0.146	0.131
92	-	0.089	0.172	0.095	0.154	0.100	0.081	0.163
97	-	0.016	0.076	0.019	0.094	0.029	0.019	0.109
102	-	0.002	0.013	0.005	0.028	0.006	0.003	0.058
107	-	-	0.002	-	0.007	0.001	-	0.025
112	-	-	-	-	0.002	-	-	0.004
Nc	-	58	467	560	52	1694	3611	1965
Odbc								
FLHc								



H/ERVs

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CSA SPE-18:2024 - Load-based and climate-specific testing and rating procedures for seasonal performance of heat recovery and energy recovery ventilators (HRVs and ERVs)

 Version 2

Created by [Thuy Ton](#) on Nov 20, 2024 11:12 AM. Last modified by [Thuy Ton](#) on Nov 20, 2024 11:13 AM.

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AHRI 1060/CSA 439 vs CSA SPE18

AHRI

- Allows for mass flow imbalance
- Primarily testing core/wheels
- Limited to 70% & 100% flows
- Two data points for temperature



CSA439

- Allows for mass flow imbalance
- Two or Three data points for temperature
- Very high failure rate for challenge testing

CSA SPE18

- Six (6) data points for temperature
- Accounts for climate zones
- Accounts for frost control in cold climates
- Accounts for economizing in cooling mode
- Mass Flow Balance flows within 5%
- Indoor and Outdoor testing

AHRI HAS “ALLOWANCES”

MEASUREMENTS	SUMMER		WINTER			
	Outdoor (OA)	Room (RA)	Outdoor (OA)	Room (RA)		
Flow Rate scfm	1400	1110	1400	1110		
Dry Bulb °F	82	75	23	70		
Wet Bulb °F	63	62.6	22	54.4		
Enthalpy (H) BTU/lb	28.4	28.1	7.8	22.7		
Moisture Ratio (MR) grains/lb	55.5	64.7	15.0	38.0		
						
	Exhaust (EA)	Fresh (FA)	Exhaust (EA)	Fresh (FA)		
Flow Rate scfm	-	1400	-	1400		
Dry Bulb °F	-	77.3	-	54.6		
Wet Bulb °F	-	62.4	-	44.8		
Enthalpy (H) BTU/lb	-	27.9	-	17.5		
Moisture Ratio (MR) grains/lb	-	60.0	-	28.1		
	SUMMER		WINTER			
Fresh Air - External Static Pressure w.g.	1.4		1.4			
Exhaust Air - External Static Pressure w.g.	1.4		1.4			
Sensible effectiveness %	84.9		84.9			
Total effectiveness %	74		81.7			
Load savings ratio %	58.7		64.8			
Moisture removed grains/lb	-4.5		-13.1			
	Sen	Lat	Tot	Sen	Lat	Tot
Original load BTUH [T]	10584 [0.9]	8850 [0.7]	19434 [1.6]	71064	22921	93985
Load w/ RenewAir BTUH [T]	3461 [0.3]	4566 [0.4]	8027 [0.7]	23239	9862	33102
Total energy saved BTUH [T]	7123 [0.6]	4284 [0.4]	11407 [1]	47825	13059	60883

TRUTH IN ADVERTISING?

1. OA = 23F
2. RA = 70F
3. FA = 54.6 F

AHRI = 70-23 (47)
54.6-23 (31.6)

= 31.6/47 = **67%**

CLAIM SENSIBLE 84.9% ?

WHAT IS VERY HIGH EFFICIENCY?



Project Information

Project Name: Example Project Name

City: Portland
 State/Province: SFO
 Org Name: Customer Co, Inc.
 Org Contact Name: John Doe
 Org Contact Phone: 800-555-1212
 Org Contact Email: john@buildingowner.com
 Created By: BST
 Created On: 6/4/2019

Project Conditions

Summer Conditions Cooling	
Outside DBT	82.0 °F
Outside WBT	63.0 °F
or Outside RH	% 34.2
Design Inside DBT	75.0 °F
Design Inside WBT	°F
or Design Inside RH	50.0 % 50.0

Winter Conditions Heating	
Outside DBT	23 °F
Outside WBT	22 °F
or Outside RH	% 86.4
Design Inside DBT	70 °F
Design Inside WBT	°F
or Design Inside RH	35 % 35.0

Quick Selector

Ventacity HRV / ERV	
Ventacity Model	VS3000
Altitude	100 ft
Supply Flow	1400 CFM
Exhaust Flow	1110 CFM

Total OA Load (Uncond. / HRV / ERV)	
1.5	1.92 kBTU/h
1.0	
0.5	
60	71.06 kBTU/h
40	
20	16.04 15.3

HRV	ERV	REDUX
-8.28	-2.3	kBTU/h
-55.03	-55.8	kBTU/h

Unconditioned OA Cooling Load	
Supply DBT	82.0 °F
Supply WBT	63.0 °F
Supply RH	34.2 %
Total Load	1.92 kBTU/h
Sensible Load	10.58 kBTU/h
Latent Load	-8.66 kBTU/h

HRV OA Cooling Load	
Supply DBT	76.5 °F
Supply WBT	61.1 °F
Supply RH	40.9 %
Efficiency (S)	78.2 %
Total Load	-6.36 kBTU/h
Sensible Load	2.31 kBTU/h
Latent Load	-8.67 kBTU/h

ERV OA Cooling Load	
Supply DBT	76.9 °F
Supply WBT	62.5 °F
Supply RH	44.4 %
Efficiency (S)	72.2 %
Efficiency (L)	78.5 %
Total Load	-0.3 kBTU/h
Sensible Load	2.9 kBTU/h
Latent Load	-3.3 kBTU/h

Unconditioned OA Heating Load	
Supply DBT	23.0 °F
Supply WBT	22.0 °F
Supply RH	86.4 %
Total Load	71.06 kBTU/h
(Sensible)	

HRV OA Heating Load	
Supply DBT	59.4 °F
Supply WBT	44.9 °F
Supply RH	28.3 %
Efficiency (S)	73.3 %
Total Load	16.04 kBTU/h
(Sensible)	
Preheater: 7.2F / 36.8F	
Warning: Condensation (1)	

ERV OA Heating Load	
Supply DBT	59.9 °F
Supply WBT	48.8 °F
Supply RH	43.7 %
Efficiency (S)	72.0 %
Efficiency (L)	82.4 %
Total Load	15.3 kBTU/h
(Sensible)	
Preheater: 10.8F / 36.8F	

TRUTH IN ADVERTISING?

- WINTER
- 1. OA = 23F
- 2. RA = 70F
- 3. FA = 59.9 F

$$\text{AHRI} = 70 - 23 \quad (47)$$

$$59.9 - 23 \quad (36.9)$$

$$= 36.9 / 47 - \text{79\%}$$

BALANCED FLOWS ARE IMPORTANT

Project Information

Project Name: Example Project Name

City: Portland
State/Province: SFO
Org Name: Customer Co, Inc.
Org Contact Name: John Doe
Org Contact Phone: 800-555-1212
Org Contact Email: john@buildingowner.com
Created By: BST
Created On: 6/4/2019

Project Conditions

Summer Conditions Cooling	
Outside DBT	82.0 °F
Outside WBT	63.0 °F
or Outside RH	% 34.2
Design Inside DBT	75.0 °F
Design Inside WBT	°F
or Design Inside RH	50.0 % 50.0

Winter Conditions Heating	
Outside DBT	23 °F
Outside WBT	22 °F
or Outside RH	% 86.4
Design Inside DBT	70 °F
Design Inside WBT	°F
or Design Inside RH	35 % 35.0

Quick Selector

Ventacity HRV / ERV		Total OA Load (Uncond. / HRV / ERV)		HRV		ERV		REDUX	
Ventacity Model	VS3000								
Altitude	100 ft								
Supply Flow	1400 CFM								
Exhaust Flow	1400 CFM								
		kBTU/h		kBTU/h		kBTU/h		kBTU/h	
		1.92		-9.52		-2.8			
		71.06		-61.42		-59.5			
		9.64 11.6							
						</			

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Table 4
Test conditions

(See Clauses [10.1.2](#), [10.3.2](#), [10.4.4](#), [10.4.5](#), and [10.6.1](#).)

	Outdoor		Indoor	
Test	Dry-bulb, °C (°F)	Wet-bulb, °C (°F)	Dry-bulb, °C (°F)	Wet-bulb, °C (°F)
A	35 (95)	26.1 (78.9)	24 (75.2)	17 (62.6)
B	30 (86)	21.9 (71.4)		
C	10 (50)	4.5 (40.1)	21 (69.8)	11.4 (52.5)
D	0 (32)	−3.4 (25.9)		
E*	−10 (14)	−12 (10.4)		
F†	−25 (−13)	−25.7 (−14.3)		

* *Optional test, if needed to estimate parameters for frost control.*

† *For long-term cold weather test only.*

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B.2 Climates

The eight climate zones used in this Document are shown in Figure [B.1](#). The prototype cities that correspond with each climate zone are shown in Table [B.1](#), along with approximate correspondence or overlap with IECC climate zones is shown.

Table B.1
Climate zone mapping
(See Clauses [B.1](#) and [B.2](#).)

Climate zone	Prototype City	IECC climate zone equivalents (approximate)
Subarctic	Ambler, AK	8
Very cold	Presque Isle, ME	6A, 7
Cold/Dry	Rifle, CO	5B, 6B
Cold/Humid	Lansing, MI	4A (north), 5A
Marine	Kelso, WA	3C, 4C, 5C
Mixed/Humid	Wichita, KS	3A, 4A (south)
Hot/Humid	Houston, TX	2A
Hot/Dry	Kingman, AZ	2B, 3B

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Annex A (informative)

Fixed-bed regenerator performance testing

Notes:

- 1) *This informative annex has been written in mandatory language to facilitate adoption where users of the Document or regulatory authorities wish to adopt it formally as additional requirements to this Document.*
- 2) *See Clause [3](#).*

A.1 General

It is important to consider the alternating discharge and regeneration cycle when testing fixed-bed regenerators (FBRs). Unlike conventional HRV/ERVs, an FBR operating at steady state produces airstreams with periodically fluctuating air properties. Except as specified in this Annex, the same measurement techniques, test conditions, and calculations described in this Document shall be used to determine the performance of FBR units.

A.2 Instrumentation and measurement procedures

A.2.1 General

The instruments used to determine performance shall meet the requirements in Clauses [4.2](#), [5](#), and [6](#).

A.2.2 Sampling rate and response time

A.2.2.1 Air sampling

Air properties at the four measuring stations shall be sampled at least 30 times per recovery period, and shall span the entire recovery period using instruments with a response time shorter than the sampling rate.

SYSTEM COP

✱

Whole-system HVAC Seasonal COPs, by climate zone and heating/cooling system type

[illegible]

This (-) sign is inserted, as the test is aimed for consistency with the signs that are all positive.

V/M/WT	Verification			Modeling			In-Plant
	Verification Recovered	V/M/WT Recovered	V/M/WT Load	HT/CM/CO2	HT COP	Stack HTU COP	HTU COP
1.085	234.73	321.58	10.75	28.2	1.0	0.78	0.98
1.086	234.73	321.58	10.75	28.2	1.0	0.78	0.98
1.087	231.86	308.84	47.352	25.5	1.2	0.78	0.98
1.088	239.513	324.58	10.871	24.1	1.5	0.78	0.98
1.089	188.462	140.291	49.29	22.7	1.7	0.78	0.98
1.090	177.056	129.28	55.21	21.9	1.9	0.78	0.98
1.091	165.113	118.308	57.240	20.9	2.2	0.78	0.98
1.092	154.100	110.411	60.488	18.6	2.4	0.78	0.98
1.093	142.646	103.035	52.52	17.2	2.6	0.78	0.98
1.094	133.183	96.289	29.835	15.4	2.8	0.78	0.98
1.095	121.690	87.473	26.868	14.2	3.0	0.78	0.98
1.096	108.286	81.921	24.160	13.0	3.3	0.77	0.98
1.097	96.833	75.088	21.281	12.7	3.5	0.78	0.98
1.098	85.381	66.173	18.528	10.8	3.8	0.78	0.98
1.099	73.926	57.295	16.818	8.9	4.0	0.71	0.98
1.100	62.471	48.378	15.061	7.5	4.4	0.69	0.98
1.101	51.016	39.429	13.304	6.4	4.8	0.69	0.98

Load Incr/5s	11,453
--------------	--------

[illegible]

Verilog V2/RTL Performance				Cooling System Performance			
VM/CM Watts	Verification Load (Watts @ 100% Util)	VM/CM Power Consumption	VM/CM Power Consumption	VM/CM Power Consumption	VM/CM Power Consumption	VM/CM Power Consumption	VM/CM Power Consumption
1.88%	16,001	12,219	1,806	1.9	6.4	2.9	2.9
1.88%	1,018	1,104	181	0.2	0.7	0.3	0.3
1.88%	20,550	15,000	4,762	2.4	6.1	3.7	3.7
1.88%	98,313	29,999	9,044	4.8	3.4	5.5	5.5
1.88%	10,410	10,410	1,041	0.2	0.2	0.2	0.2
1.88%	74,288	17,666	17,666	8.8	4.1	3.0	3.0
1.88%	10,240	70,485	21,204	10.9	3.5	2.8	2.8
1.88%	110,410	64,108	20,234	12.1	1.7	2.4	2.4
1.88%	128,675	92,046	23,234	15.2	2.9	2.4	2.4

Load inc./SF 18,063

		Whole-System Ventilation Load Second COPs - Cooling																															
		New Cold				Cooling				Cooling + Heat				Mixed				Heat/Heat				Heat/Cool											
Substrate		Cooling		Cooling + Heat		Mixed		Heat/Heat		Heat/Cool		Cooling		Cooling + Heat		Mixed		Heat/Heat		Heat/Cool		Cooling		Cooling + Heat		Mixed		Heat/Heat		Heat/Cool			
VR	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU	Gas Pack RTU			
No Cooling																																	
		80	2.1	2.1	2.1	18	10	10	10	18	10	10	10	18	10	10	10	18	10	10	10	18	10	10	10	18	10	10	10	18	10	10	10
		3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7
		4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3
		6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8
		7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4
		9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0
		10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6
		12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1	12.2	12.1	12.1	12.1
Simulation SCOP		3.5	2.8	2.8	2.8	4.1	3.5	3.5	3.5	4.5	3.8	3.8	3.8	4.2	3.6	3.6	3.6	4.5	3.8	3.8	3.8	4.2	3.6	3.6	3.6	4.5	3.8	3.8	3.8	4.2	3.6	3.6	3.6
Cooling System SCOP		6.08	3.26	3.26	3.26	5.75	3.23	3.23	3.23	6.08	3.27	3.27	3.27	6.10	3.17	3.17	3.17	6.06	3.28	3.28	3.28	6.06	3.14	3.14	3.14	6.06	3.28	3.28	3.28	6.06	3.14	3.14	3.14
% Heat Loss		5.01	3.17	3.17	3.17	5.44	3.18	3.18	3.18	5.65	3.18	3.18	3.18	5.60	3.18	3.18	3.18	5.51	3.18	3.18	3.18	5.51	3.18	3.18	3.18	5.51	3.18	3.18	3.18	5.51	3.18	3.18	3.18
25%		3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15	3.39	3.15	3.15	3.15
50%		3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17	3.39	3.17	3.17	3.17
75%		3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19	3.39	3.19	3.19	3.19

* Modeling Tool Compliments of Charlie Stephens

SYSTEM COP

Whole-system HVAC Seasonal COPs, by climate zone and heating/cooling system type

Temperature Bin Weightings from CSA SPE07-23 (Load-based Testing and Rating for Heat Pumps and Air Conditioners)									
HEATING		H/ERV Sens Eff in Heating:	77.5%	H/ERV Sens Eff in Cooling:	76.2%	H/ERV W/cfm:	0.75	Design cfm:	2,515
Climate Zone		Subarctic	Very cold	Cold/Dry	Cold/Humid	Marine	Mixed	Hot/Humid	Hot/Dry
T_{ODH} °F		-40	-10	4	-1	30	16	33	26
N		7758	6340	5017	4808	4630	3299	1199	2162
Indoor DB (ref)		70							
T_j	°F Range	Fractional bin hours, n_j/N							
-23	<-20.5	0.043	0.004	—	—	—	—	—	—
-18	-20.5 to -15.5	0.024	0.006	0.001	0.002	—	—	—	—
-13	-15.5 to -10.5	0.028	0.009	0.002	0.003	—	—	—	—
-8	-10.5 to -5.5	0.036	0.015	0.004	0.007	—	—	—	—
-3	-5.5 to 0.5	0.038	0.019	0.005	0.01	—	0.001	—	—
2	0.5– 4.5	0.05	0.028	0.01	0.02	—	0.003	—	0.001
7	4.5–9.5	0.05	0.035	0.014	0.029	—	0.007	—	0.002
12	9.5–14.5	0.051	0.045	0.025	0.041	—	0.015	0.001	0.004
17	14.5–19.5	0.062	0.061	0.047	0.062	0.002	0.033	0.005	0.011
22	19.5–24.5	0.057	0.067	0.064	0.071	0.005	0.046	0.015	0.022
27	24.5–29.5	0.089	0.102	0.12	0.116	0.019	0.094	0.049	0.054
32	29.5–34.5	0.123	0.136	0.162	0.15	0.061	0.137	0.098	0.093
37	34.5–39.5	0.114	0.145	0.171	0.151	0.147	0.171	0.165	0.145
42	39.5–44.5	0.076	0.108	0.125	0.104	0.199	0.147	0.173	0.161
47	44.5–49.5	0.082	0.108	0.123	0.114	0.282	0.161	0.217	0.218
52	49.5–54.5	0.055	0.077	0.079	0.078	0.205	0.118	0.171	0.175
57	>54.5	0.022	0.034	0.047	0.041	0.079	0.065	0.105	0.114

SYSTEM COP

		Ventacity H/ERV Performance					Heating System Performance			
		VS/CM Watts	Ventilation Load (No Recovery)	VS/CM Recovered	VS/CM Load Remaining	VS/CM COP	VRF COP	Gas Pack RTU COP	Elec. Res. RTU COP	Heat Pump RTU COP
-18	-20.5 to -15.5	1,886	234,273	181,568	52,705	28.2	1.0	0.78	0.98	0.98
-13	-15.5 to -10.5	1,886	222,820	172,691	50,129	26.8	1.0	0.78	0.98	0.98
-8	-10.5 to -5.5	1,886	211,366	163,814	47,552	25.5	1.2	0.78	0.98	0.98
-3	-5.5 to 0.5	1,886	199,913	154,938	44,975	24.1	1.5	0.78	0.98	0.98
2	0.5- 4.5	1,886	188,460	146,061	42,399	22.7	1.7	0.78	0.98	0.98
7	4.5-9.5	1,886	177,006	137,185	39,822	21.3	1.9	0.78	0.98	0.98
12	9.5- 14.5	1,886	165,553	128,308	37,245	19.9	2.2	0.78	0.98	0.98
17	14.5- 19.5	1,886	154,100	119,431	34,668	18.6	2.4	0.78	0.98	0.98
22	19.5-24.5	1,886	142,646	110,555	32,092	17.2	2.6	0.78	0.98	0.98
27	24.5-29.5	1,886	131,193	101,678	29,515	15.8	2.8	0.78	0.98	0.98
32	29.5-34.5	1,886	119,740	92,801	26,938	14.4	3.1	0.78	0.98	0.98
37	34.5-39.5	1,886	108,286	83,925	24,362	13.0	3.3	0.77	0.98	0.98
42	39.5-44.5	1,886	96,833	75,048	21,785	11.7	3.5	0.75	0.98	2.50
47	44.5-49.5	1,886	85,380	66,171	19,208	10.3	3.8	0.73	0.98	2.90
52	49.5-54.5	1,886	73,926	57,295	16,631	8.9	4.0	0.71	0.98	3.30
57	> 54.5	1,886	62,473	48,418	14,055	7.5	4.4	0.69	0.98	2.90
		1,886	51,020	39,542	11,478	6.1	4.8	0.67	0.98	2.60

Age Group	Percentage
18-24	100%
25-34	90%
35-44	80%
45-54	70%
55-64	60%
65-74	50%
75-84	40%
85+	30%

Whole-System Ventilation Load Seasonal COPs - Heating



SYSTEM COP

									Ventacity H/ERV Performance					Cooling System Performance			
									VS/CM Watts	Ventilation Load (No Recovery)	VS/CM Recovered	VS/CM Load Remaining	VS/CM COP	VRF COP	Gas Pack RTU COP	Elec. Res. RTU COP	Heat Pump RTU COP
Climate Zone	Very cold	Cold/dry	Cold/humid	Marine	Mixed	Hot/humid	Hot/dry										
N	58	467	560	52	1694	3611	1965										
Indoor DB (ref)	74						79										
Indoor WB (ref)	63						61										
T _i	*F Range	Fractional bin hours, n _i /N															
72	<74.5	0.336	0.289	0.316	0.335	0.284	0.190	0.213	1,886	-16,025	-12,219	-3,806	1.9	6.4	2.9	2.9	2.9
77	74.5–79.5	0.192	0.154	0.21	0.137	0.232	0.305	0.143	1,886	2,038	1,554	484	0.2	6.7	3.3	3.3	3.3
82	79.5–84.5	0.202	0.157	0.209	0.137	0.199	0.255	0.154	Selection data 1,886	20,100	15,308	4,792	2.4	6.1	3.7	3.7	3.7
87	84.5–89.5	0.162	0.138	0.147	0.104	0.150	0.146	0.131	1,886	38,163	29,099	9,064	4.6	5.4	3.5	3.5	3.5
92	89.5–94.5	0.089	0.172	0.095	0.154	0.100	0.081	0.163	Selection data 1,886	56,225	42,871	13,354	6.7	4.7	3.2	3.2	3.2
97	94.5–99.5	0.016	0.076	0.019	0.094	0.029	0.019	0.109	1,886	74,288	56,643	17,644	8.8	4.1	3.0	3.0	3.0
102	99.5–104.5	0.002	0.013	0.005	0.028	0.006	0.003	0.058	1,886	92,350	70,416	21,934	10.9	3.5	2.8	2.8	2.8
107	104.5–109.5	—	0.002	—	0.007	0.001	—	0.025	1,886	110,413	84,188	26,224	13.1	3.2	2.6	2.6	2.6
112	>109.5	—	—	—	0.002	—	—	0.004	1,886	128,475	97,961	30,514	15.2	2.9	2.4	2.4	2.4

SYSTEM COP

		Cold/Dry				Cold/Humid				Marine				Mixed			
		VRF	Gas Pack RTU	Elec. Res. RTU	Heat Pump RTU	VRF	Gas Pack RTU	Elec. Res. RTU	Heat Pump RTU	VRF	Gas Pack RTU	Elec. Res. RTU	Heat Pump RTU	VRF	Gas Pack RTU	Elec. Res. RTU	Heat Pump RTU
		3.0	2.1	2.1	2.1	3.0	2.1	2.1	2.1	3.0	2.1	2.1	2.1	3.0	2.1	2.1	2.1
		1.8	1.0	1.0	1.0	1.8	1.0	1.0	1.0	1.8	1.0	1.0	1.0	1.8	1.0	1.0	1.0
		3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7	3.3	2.7	2.7	2.7
		4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3	4.8	4.3	4.3	4.3
		6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8	6.2	5.8	5.8	5.8
		7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4	7.7	7.4	7.4	7.4
		9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0	9.2	9.0	9.0	9.0
		10.7	10.6	10.6	10.6					10.7	10.6	10.6	10.6	10.7	10.6	10.6	10.6
										12.3	12.2	12.2	12.2				
	Ventilation SCOP	4.1	3.5	3.5	3.5	3.5	2.8	2.8	2.8	4.2	3.6	3.6	3.6	3.5	2.9	2.9	2.9
	Heating System SCOP	5.75	3.23	3.23	3.23	6.03	3.27	3.27	3.27	5.69	3.17	3.17	3.17	6.00	3.28	3.28	3.28
	% Vent. Load																
Combined System SCOP	20%	5.42	3.28	3.28	3.28	5.52	3.18	3.18	3.18	5.40	3.26	3.26	3.26	5.51	3.20	3.20	3.20
	25%	5.34	3.30	3.30	3.30	5.39	3.16	3.16	3.16	5.32	3.28	3.28	3.28	5.38	3.18	3.18	3.18
	30%	5.26	3.31	3.31	3.31	5.27	3.14	3.14	3.14	5.25	3.30	3.30	3.30	5.26	3.16	3.16	3.16
	35%	5.17	3.32	3.32	3.32	5.14	3.11	3.11	3.11	5.18	3.33	3.33	3.33	5.14	3.14	3.14	3.14

MODELING HVAC WITH SYSTEM COP – VRF & H/ERV

67% H/ERV - 1.2 Watts/cfm

Heating COP -	3.37
Cooling COP -	6.03
Ventilation COP h -	6.7
Ventilation COP c -	3.4

System COP h - 4.38

System COP c - 5.24

82% H/ERV - 0.6 Watts/cfm

Heating COP -	3.37
Cooling COP -	6.03
Ventilation COP h -	14.4
Ventilation COP c -	4.0

System COP h - 6.68

System COP c - 5.43

Nearly 50%
Increase in COP

Based on 70% Heating and Cooling Load, 30% Outside Air (Ventilation) Load

MODELING HVAC WITH SYSTEM COP ELECTRIC HEATING, NO COOLING & H/ERV IN A HIGH PERFORMANCE BUILDING

67% H/ERV - 1.2 Watts/cfm

Heating COP - 3.37
Cooling COP - 6.03
Ventilation COP h - 6.7
Ventilation COP c - 3.4

System COP h - 5.04

System COP c - 4.72

82% H/ERV - 0.6 Watts/cfm

Heating COP - 3.37
Cooling COP - 6.03
Ventilation COP h - 14.4
Ventilation COP c - 4.0

System COP h - 8.89

System COP c - 5.0

Nearly 50%
Increase in COP

Based on 50% Heating and Cooling Load, 50% Outside Air (Ventilation) Load

MODELING HVAC WITH SYSTEM COP ELECTRIC HEATING, NO COOLING & H/ERV

67% H/ERV - 1.2 Watts/cfm

Heating COP - 0.98

Cooling COP - N/A

Ventilation COP h - 2.5

System COP h - 1.44

82% H/ERV - 0.6 Watts/cfm

Heating COP - 0.98

Cooling COP - N/A

Ventilation COP h - 14.0

System COP h - 4.88

Over 300%
Increase in COP

Based on 70% Heating and Cooling Load, 30% Outside Air (Ventilation) Load

MODELING HVAC WITH SYSTEM COP ELECTRIC HEATING, NO COOLING & H/ERV IN A HIGH PERFORMANCE BUILDING

67% H/ERV - 1.2 Watts/cfm

Heating COP - 0.98

Cooling COP - N/A

Ventilation COP h - 2.5

System COP h - 1.74

82% H/ERV - 0.6 Watts/cfm

Heating COP - 0.98

Cooling COP - N/A

Ventilation COP h - 14.0

System COP h - 7.49

**Over 400%
Increase in COP**

Based on 50% Heating and Cooling Load, 50% Outside Air (Ventilation) Load

SIGNIFICANT ROI

Ventacity Comparison: North Beach Elementary			
ERV-1 @ 3000CFM, 1"W.C.			
Assumption	Parameter	Competitor	Ventacity
	Fan Power (W)	6114	3421
	Delivered (SA) Temperature Deg F	53.4	57.8
	Heat Recovered (W)	30785	34956
	Heat Recovered (BTU/h)	104976	119200
*	Hours per day	10	10
*	Days per month	25	25
*	Months per year	9	9
	Heat Recovered per month (kW.h)	7696	8739
	Heat Recovered per year (kW.h)	69266	78651
	HRV/ERV CoP	5.0	10.2
	Heat Load from fresh HRV/ERV air (W)	15772	11613
	Heat Load from fresh HRV/ERV air (BTU/h)	53784	39600
*	heat Pump CoP (heating)	1	1
	Heat pump power to heat HRV/ERV SA (W)	15772	11613
	Power: Heat Pump Plus fan (W)	21886	15034
*	Electrical rate \$/kWh	0.15	0.15
Monthly electric bill HRV/ERV Power plus			
	Power to heat fresh air, \$	\$ 821	\$ 564
	Annual electric bill to heat fresh air \$	\$ 7,387	\$ 5,074
Savings Per Unit			
	\$	2,313	
Savings for 6 Units			
	\$	13,876.37	
Savings for 6 Units over 10 Years			
	\$	138,763.75	

- BIGGER VOLUMES EQUALS BIGGER SAVINGS
- SCHOOL USED TEN YEAR BOND – SAVINGS MORE THAN COVERED INCREASED COST OF PROJECT OVER LIFE OF LOAN
- COP IS DOUBLE THAT OF CONVENTIONAL ERVS

TWO KEY COMPARISON PERFORMANCE DRIVERS

HVAC whole-system COP

At average heating conditions in one floor of a New York highrise:				
ERV recovery efficiency:		70	85	0
Ventilation rate:	cfm	1,000	1,000	1,000
ERV fan power:	W	600	390	510
Heating hours per year:	hrs	3,650	3,650	3,650
OAT:	F	35	35	35
IAT:	F	70	70	70
delta T:	F	35	35	35
Energy recovered:	Btu/hr	26,460	32,130	0
Energy not recovered:	Btu/hr	11,340	5,670	37,800
Vent. fraction of total load	%	19.4	10.8	44.6
Fan energy used:	Btu/hr	2,047	1,331	1,740
Heating COP:		0.75	3.00	0.75
Ventilation Gas Energy use :	therms	355		1,183
Ventilation Fan Energy use:	kWh	3,154	10,283	3,066
At average conditions:				
Ventilation System COP:		12.9	24.1	na
Whole System COP:		3.1	5.3	0.75
(Assuming envelope heating load of 3.9 tons)				

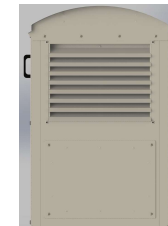
Designing for “off”

SYSTEM COP COMPARISON



SYSTEM COP = 1.02

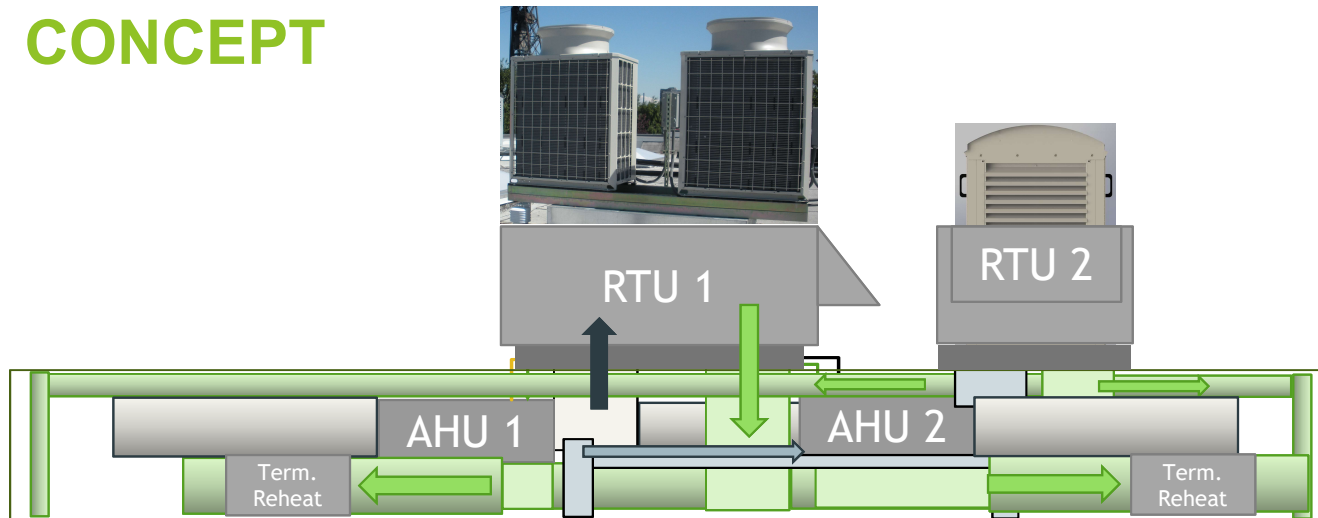
- High Fan Power
- Modest H&C COP
- Tempering Outside Air
“Always On”



SYSTEM COP = 4.94

- High H&C COP w/Heat Pumps
- Low Fan Power
- Extremely Low OA Load
- Design for Off

CONCEPT

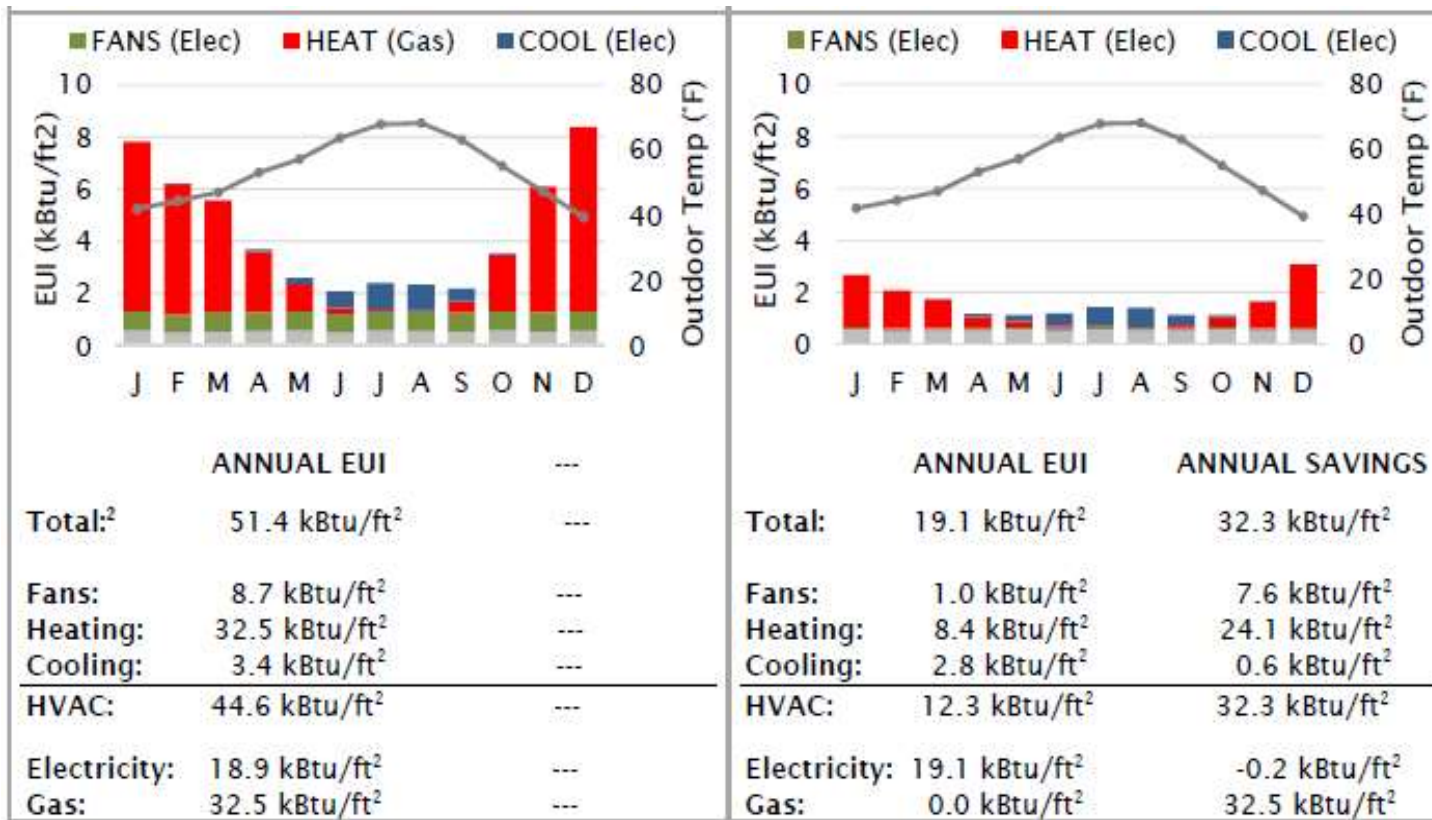


Typical System $SCOP_h$: 5.6

Typical System $SCOP_c$: 5.3

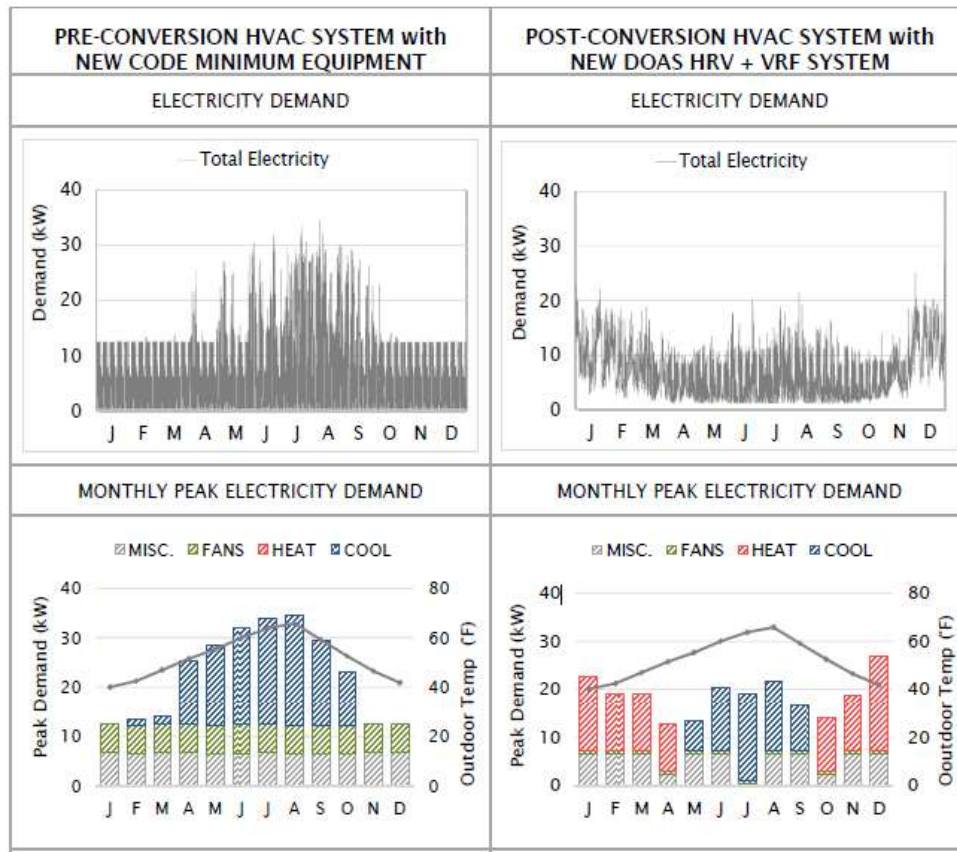
LAW OFFICE RESULTS

71% HVAC ENERGY SAVINGS



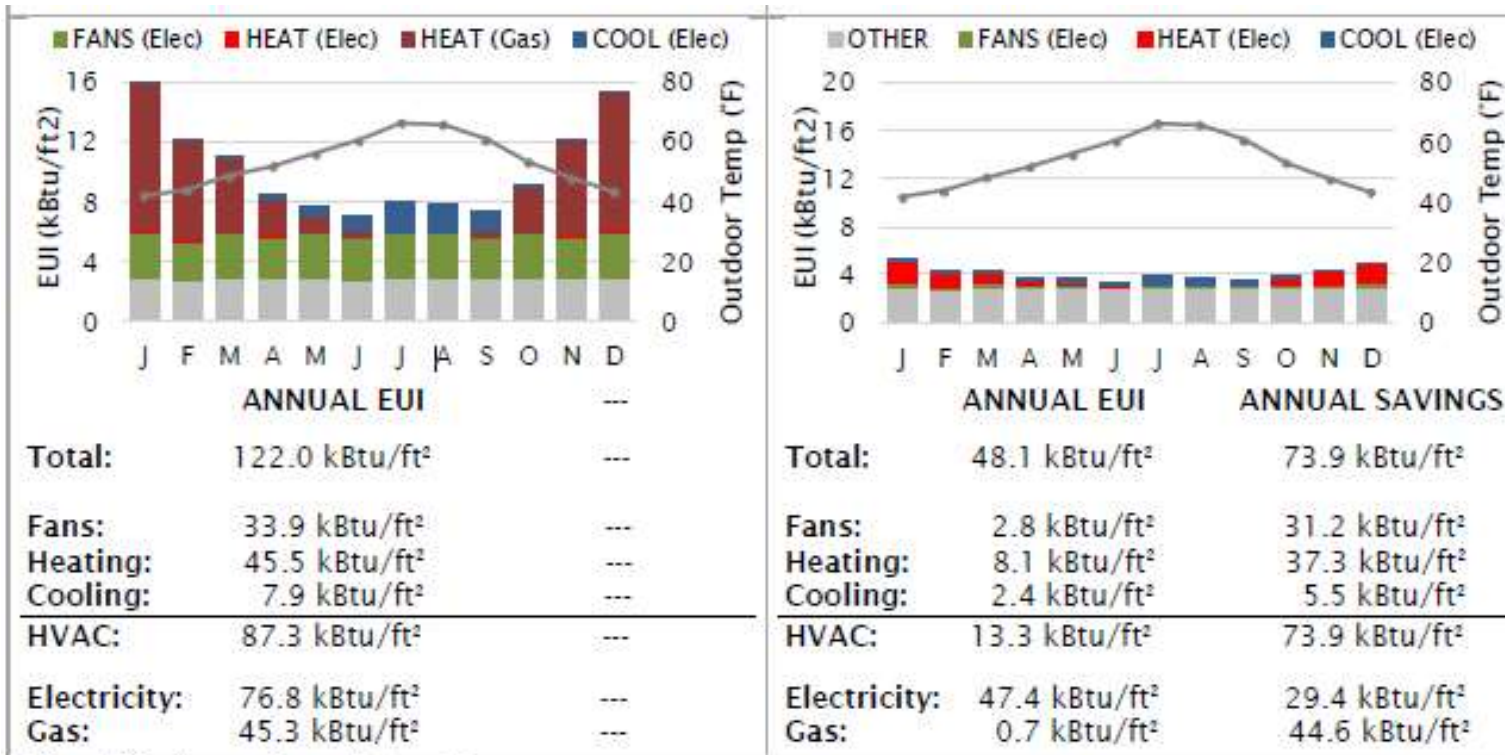
LAW OFFICE RESULTS

DEMAND REDUCTION



AIRPORT TERMINAL RESULTS

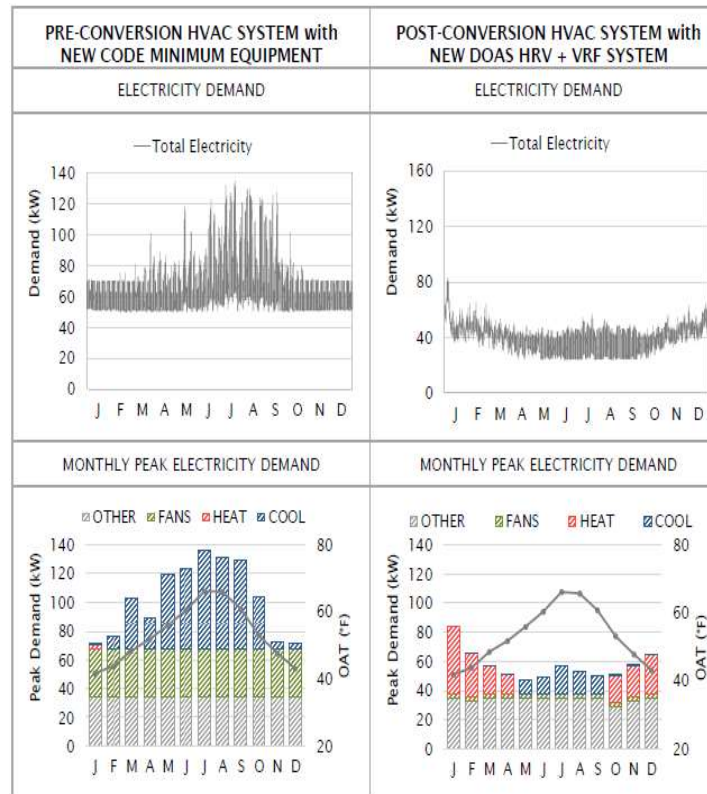
84% HVAC ENERGY SAVINGS



1 Minor additive discrepancies are due to rounding.

AIRPORT TERMINAL DEMAND REDUCTION

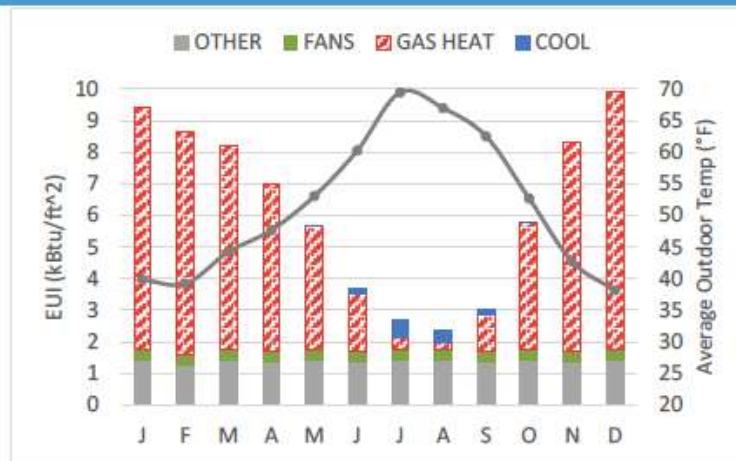
- Peak **January** Demand (highest post-conversion month): ~72 kW to 83 kW (15% increase)
- Peak **July** Demand (highest pre-conversion month): ~138 kW to 58 kW (58% reduction)
- Overall, demand is essentially flattened, with average summer demand slightly lower than average winter demand.



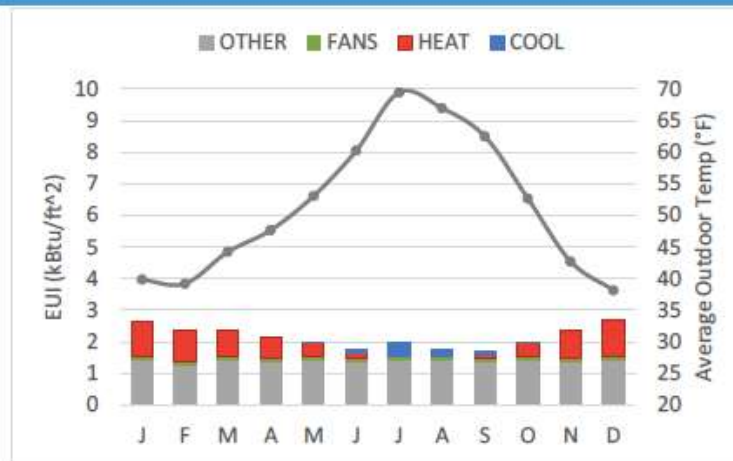
OFFICE IN PORTLAND, OR

84% HVAC ENERGY SAVINGS

Pre-Conversion (As Modeled)



Post-Conversion (As Modeled)



GREAT RESULTS

PROJECT	HVAC SAVINGS %	WHOLE BUILDING SAVINGS %
Seattle airport/office	85%	61%
Portland engineering office	84%	66%
Portland office	79%	64%
Portland law office #2	75%	53%
Portland law office #1	73%	63%
Portland restaurant	73%	20%
Corvallis office	71%	39%
Seattle office	69%	42%
Net Zero preschool	58%	50%
Tacoma office	57%	40%
Montana dorms	52%	24%
Rural school	50%	35%
Montana office	45%	29%
Corvallis restaurant	43%	8%

**THANK YOU, from all of us at
www.Ventacity.com!**

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