# **BUILDINGENERGY NYC**

# **Fast Track to Equitable Electrification in NYC**

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Northeast Sustainable Energy Association (NESEA)
September 15, 2022

HPD AND NYSERDA

# RETROFIT ELECTRIFICATION PILOT



# THE TEAM





NYS Energy Research & Development Authority







# WHY PILOT ELECTRIFICATON FOR AFFORDABLE HOUSING?

- Provide clean heat (and cooling) to the most vulnerable people in the most polluted neighborhoods
- Embed electrification in holistic retrofit projects where makes the most sense
- Work through the challenges, like cost and billing issues (owner-paid heating and tenant-paid cooling is the norm in NYC affordable housing)

We can't decarbonize NYC without figuring out how to do it for affordable housing!







### HPD RETROFIT ELECTRIFICATION PILOT



# Governor Hochul Announces Agreement with New York City Department of Housing Preservation and Development Establishing a \$24 Million Pilot to Decarbonize Affordable Housing

August 30, 2021

Media Contact: hpdmedia@hpd.nyc.gov

Pilot Program Investments Expected to Support Upgrades in Approximately 1,200 Living Units of Affordable Housing and Benefit 3,000 Low-to-moderate Income Residents

# PILOT GOALS & STRUCTURE

# HOLISTIC ELECTRIFICATION SCOPES THAT LAYER INTO HPD SCOPES

- Electrification of DHW and/or Space Heating + compatible measures
- On buildings where existing technologies make the most sense

# **BRIDGE THE COST GAP & STREAMLINE INCENTIVES**

- Remove hurdle of typical incentive programs, (too low/too late)
- Incentives fill cost gap and are delivered directly into project during construction

# **ENSURE QUALITY CONTROL THROUGH OVERSIGHT**

 Provide technical support to ensure best practices & outcomes for early adopters

# **BUILD CAPACITY AROUND ELECTRIFICATION**

- Educate designers, contractors & agency staff
- Create case studies & best practices that can be incorporated into future projects

# Retrofit Electrification Pilot Structure



# HOLISTIC PRE-DEFINED SCOPES

Electrify Hot Water + Solar and/or Electrify Space Heating + Efficiency



# DIRECT GRANTS TO OWNER

Grants disbursed alongside construction financing money



# TECHNICAL SUPPORT

From design through construction and occupancy



# CAPACITY BUILDING, EDUCATION

Training design teams,
HPD staff & residents and
publishing best practices

# PREDEFINED SCOPES

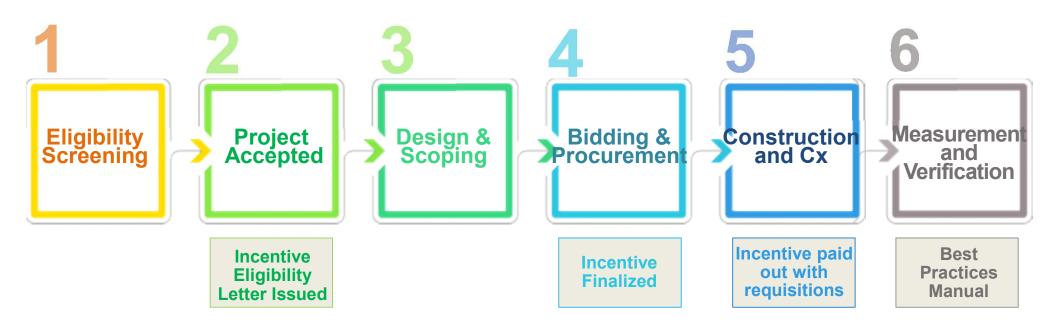
SCOPE	REQUIRED SCOPE ITEMS	TARGETED BUILDINGS	PILOT GAP FUNDING*
Electrify Domestic Hot Water (DHW) Heating	Heat pumps for DHW + low-flow fixtures, pipe insulation, lighting upgrades, and solar	Required: Buildings needing DHW system replacement, ≤ 7-stories + roof space for equipment.  Preferred: Substantial rehabs, buildings that can support solar, with 10-50 units.	Up to \$2,300/DU
Electrify Space Heating	Heat pumps for space heating + envelope upgrades, lighting upgrades, solar, and electric stoves where feasible.	Required: Substantial rehabs replacing heating system, ≤ 7-stories + roof space for equipment.  Preferred: Buildings with oil or electric heating, in current/future flood zone, with	Up to \$24,000/DU
NOTE: Soones	can be combined ——	10-50 units.	

NOTE: Scopes can be combined

\*Pilot has a \$1 million per-project cap

# PROCESS FROM SCREENING TO FUNDING

# PILOT: PROCESS OVERVIEW



# PILOT SCREENING AND APPROVAL

- Owner applies by filling in **Screening Tool**
- Technical Assistance Provider (TAP) assesses project for electrification
- NYSERDA estimates the project incentive
- HPD determines if project is approved

RETROFIT EI	LECTRIFICATION PILO
Project Information	
Project Name	123 Main Street
HPD Project ID (if known)	12345
HPD Program	GHPP
Architect	Green Design Corp
Mechanical Engineer	Green Engineering
Will Project be Sub or Mod Rehab?	Mod & Sub Rehab
Number of buildings in project	5
Estimated Closing Date	2023
Rental/coop	Rental
Owner willing to pay for heating? Cooling?	Yes/ No
Annual heating/ DHW system maintenance cos	st \$15,000
Is the project in Con Ed territory?	Yes
Building Information	Building 1
Property Location	
Street Address	123 Main Street
Borough	Manhattan
BBL	1021280055
Is project in Current/ Future Flood Zone	No
Is project in Landmark Zone	No
Property Details	
Year Built	1910
Building GSF	12665
Is building subject to LL97?	Yes/ No
If yes, are emissions below 2030 limits?	No
# Stories above grade	5
Total # Residential Units	15
# Studios	0
# 1BR apartments	2
# 2BR apartments	1
# 3BR apartments	4
# 4+ BR apartments	8
# Commercial Units (if any)	0
Description of commercial units	N/a
How is space heated/ who pays for heating?	Owner
# Community Spaces/ Common Areas (if any)	No
Description of community/ common areas	None
How is space heated/ who pays for heating?	N/a
Thow is space heaten, who pays for heating:	14/ a







Date:	1/2/2022						
Project Name:	123 Main Street						
Owner/ Archtiect/ Engineer:	ABC Architects						
HPD Program	TBD						
Rental or Coop:	Rental						
# Buildings in Project (total)	1						
# Buildings being proposed for Pilot	1						
# Dwelling Units proposed for Pilot	25						
Commercial or Community Space?	0						
Current Heating Fuel Source:	Oil						
Comments or Questions	Use field for any	thing unusual about project					
SCOPE (Proposed for acceptance in							
Pilot Scope being Requested	Scope 1 + 2						
Baseline Scope		n to hot water conversion, decouple DHW, add flue fo					
	gas service. New roof, windows, air-sealing						
Proposed Electrification Scope	Mini-split heating, central DHW heat pumps. Induction cooktops.						
,	Dunnage, electrical upgrades and patching.						
Proposed Metering for Heating	Owner will pay f	or heating and cooling					
HPD approval req'd for tenant-paid heat							
Scope Comments:	M&O will need t	o be higher to support owner-paid cooling					
HARD COST IMPACTS (Estimated I	pased on propose	ed BAU and proposed Electrifiction Scope)					
Estimated Incremental Cost	\$420,000	based on schematic estimate					
Estimated Clean Heat Incentive(s)	-\$112,500	estimate only					
Estimated Pilot Incentive	-\$307,500	based on current incremental costs					
Maximum Available Incentive	-\$657,500	based on per/DU cap					
Estimated Net Cost After Incentives:	\$0	based on assumptions above, may change					
Estimated Net Cost per DU:	\$0	based on assumptions above, may change					
	Project costs ma	ay change as design evolves.					
Cost Comments:							
Cost Comments: M&O IMPACTS (Estimated based or	proposed BAU a	and proposed Electrifiction Scope)					
M&O IMPACTS (Estimated based or	proposed BAU a \$31,034	adjusted to current utility rates					
M&O IMPACTS (Estimated based or Current Heating/Hot Water Costs	\$31,034	adjusted to current utility rates					
M&O IMPACTS (Estimated based or Current Heating/Hot Water Costs Est. Heating/ Hot Water Costs	\$31,034 \$25,300	adjusted to current utility rates					
M&O IMPACTS (Estimated based or Current Heating/Hot Water Costs Est. Heating/ Hot Water Costs Estimated Annual Savings	\$31,034 \$25,300 18%	adjusted to current utility rates based on schematic estimate					

change scope items

#### **Construction Costs**

PILOT INCENTIVE ESTIMATOR								
Scope Item	Proposed BAU Scope	Baseline Estimate	Proposed Elec Scope	Electrification Estimate	Incremental Cost			
Heating & Hot Water System			LVDE					
Proposed Heating System	Oil-Gas/Steam Upgrades	\$140,625	VRF	<b>468,750</b>	\$328,125			
Hot Water (if part of pilot)	Separate Gas DHW	\$59,063	Oil-Gas/Steam-Hydronic	\$93,750	\$34,688			
Related Costs			Condition to Management of State of the Stat					
Electrical Upgrades	No Electric Service Upgrade	\$0	Oil-Gas/Steam Upgrades	175,000	\$175,000			
Dunnage & Supports	No Dunnage Req'd	\$0		\$5,625	\$5,625			
Patching & Blocking	No Blocking & Patching	\$0	Gas Boiler + Steam Upgrades	\$12,188	\$12,188			
Demo Oil Tank	Demolition - Oil Tank	\$9,375	Gas Boiler + Hydro Upgrades	\$9,375	Ψΰ			
Demolition Heating System	No Demo in Scope	\$0	das Bollet + Hydro Opgrades	\$18,750	\$18,750			
SUB-TOTAL BEFORE INCENTIVES	S	\$209,063	BAU Heating Upgrades	783,438	\$574,375			
Clean Heat			C. S. (400 C. C.) 188 (11 C.)	\$93,750	-\$93,750			
INCREMENTAL COST AFTER CLE	AN HEAT	\$209,063	No Heating Upgrades	689,688	\$480,625			
Max Pilot Incentive/ DU			Mini/multi-splits	657,500	-\$657,500			
Adjusted Incentive Amount (may r	not exceed incremental cost/ maximun	n per/DU or per/Proj			-\$480,625			
Incremental cost after Pilot Incentive			VRF	×	\$0			

Operating Costs			HEAT PU	IMP SPACE	HEATING C	OST ESTIMATOR	
				ar oil used for S		6,300	
				: kbtu/gallon		145	
			KBtu/year s	space heating		913,500	
				ice heating effic	ciency	48%	
				nvelope losses		50.0%	add wall
			Load (kbtu/			219,240	insulation
			Assumed C			2.5	
ESTIMATED ANNUAL LE	TILITY COSTS		Inch man	/ O E	100D)	16,833	
ESTIMATED ANNUAL UT	Existing (Normalized)	Conversion Method	Uitility Allowance	CPC OIL	CPC GAS	\$0.21	
non	Existing (Normalized)	Conversion Method	Method	OI O OIL	OI C CAC		
Space Heating	\$18,900	\$9,600	\$12,000	incl below	incl below	\$3,500	
DHW		\$4,800	\$8,100	incl below	incl below		
Heating + DHW Cost		\$14,400	\$20,100	\$24,750	\$21,000	ESTIMATOR	
Heating + DHW Cost/ DU	\$1,080	\$576	\$804	\$990	\$840	2,700	
Air Conditioning:	\$0	\$2,493	\$4,500	\$0	\$0	145	
All Coliditioning.	φυ	\$2,433	KBtu/year I	JHW 40	φυ	391,500	
				W efficiency		50%	add pipe
			DHW impro	vements (e.g.	low flow)	50%	
			Load (kbtu/	/year)	230	97,875	insulation
			Assumed C	OP		2.5	
			kwh/year			11,474	
			Cost/ kwh (	master or direc	ct)	\$0.21	
			Estimated	Cost per year		\$2,400	
			Total Com	bined Heat + [	DHW	\$5,900	
							ı

#### Pro Forma

# The worksheet spits out a summary of the project that is used to:

- Summarize incremental and operational costs
- Calculate the potential incentive
- Assess if the project should be approved







#### **HPD/NYSERDA Retrofit Electrification Pilot: Eligibility Summary**

Date:	1/2/2022					
Project Name:	123 Main Street					
Owner/ Archtiect/ Engineer:	ABC Architects					
HPD Program	TBD					
Rental or Coop:	Rental					
# Buildings in Project (total)	1					
# Buildings being proposed for Pilot	1					
# Dwelling Units proposed for Pilot	25					
Commercial or Community Space?	0					
Current Heating Fuel Source:	Oil					
Comments or Questions	Use field for any	ything unusual about project				
SCOPE (Proposed for acceptance in						
Pilot Scope being Requested	Scope 1 + 2					
Baseline Scope	Oil to gas/ steam to hot water conversion, decouple DHW, add flue for gas service. New roof, windows, air-sealing					
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Proposed Metering for Heating HPD approval req'd for tenant-paid heat	Owner will pay f	or heating and cooling				
Scope Comments:	M&O will need to be higher to support owner-paid cooling					
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The worksheet spits out a summary of the project that is used to:

- Calculate the incentive
- Provide information about the assumptions used in the estimate
- Assess if the project should be accepted into the pilot





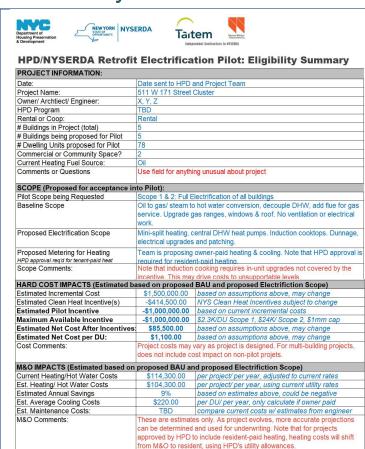


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Cost Comments:	Project costs ma	ay change as design evolves.				
M&O IMPACTS (Estimated based on						
Current Heating/Hot Water Costs	\$31,034	adjusted to current utility rates				
Est. Heating/ Hot Water Costs	\$25,300	based on schematic estimate				
Estimated Annual Savings	18%					
Est. Avg. Annual Cooling Costs/ DU	\$170.00	will need to be added to M&O				
Est. Maintenance Costs:	TBD	not enough info available				
M&O Comments:	These are estim	ates only. As project evolves, more accurate				
	projections can l	be determined and used for underwriting.				

EXISTING PROJECT INFO - FR	OM IPNA:						
tem	Info	Notes					
Project Name & Address:	511 W 171 Street Clust	ter					
Building Square Footage	69080			UTILITY COST ESTIM	ATOR - TAIT	EM METHOD	
Stimated SF common areas	10,362	assumes	15% of (	Instructions: Fill in all blue of	cells, confirm all	orange cells	
Number of Dwelling Units	78					The state of the s	
Number of commercial units	2			SPACE HEATING UTIL	LITY COST E	STIMATOR	
f Oil, Oil Type	#4						
Dil Use (Gal)	38113	WS - re:5	11 W/171	Gallons/year oil used for Sp	ace Heating	26,679	
Cost	\$76,226	VVO 10.0	Z 1 1 VV 1 Z 1	Conversion: kbtu/gallon		145	
Dil Cost/Gal (per IPNA)	\$2.00	automatic	cally calc				
	\$2.00		-	KBtu/year space heating		3,868,480	
Billing Period	200/	e.g. 10/1/		Overall space heating efficie	ency	48%	
Boiler Efficiency	80%	75% old,	80% typi	Reduced envelope losses		2.5%	
Distribution System	1-pipe	200/ 5					
Distribution Efficiency	60%	60% for s	team, 80	Load (kbtu/year)		1,810,449	
Wilder Look and the Company				Assumed COP		2.5	
6 for Space Heating	70%	split base	ed on rou	kwh per year (assume 2.5 C	OP)	185,377	
Dil Usage (gal) for Space Heating	26,679					\$0.21	
% for DHW	30%	split base	ed on roug	Cost/ kwh (master or direct)	<u> </u>	Ψ∪.∠ Ι	
Oil Usage (gal) for DHW	11,434						
Normalized Oil Cost	\$3.00	see chart	helow c	Estimated Cost per year		\$38,900	
Normalized Oil Use	100%	adjust if o					
Normalized Oil Ose	\$80.038	aujust II C	outlier yea				
Normalized Cost for Space Heating	624.200			<b>HOT WATER UTILITY</b>	<b>COST ESTIN</b>	MATOR	
Normal PILO	OT INCENTIVE ESTIMATOR	R (Will be revis	sed at bi				
leatine Scope Item	Proposed BAU Scope	Baseline Cost				A IN MICH. III	
Heating & Hot Water System				Gallons/year oil used for DF	łW	11,434	
Proposed Heating System	Oil-Gas/Steam-Hydronic	\$690,800.00	Mini/multi	Conversion: kbtu/gallon		145	
Commercial Heating (if different)  Hot Water (if part of pilot)	Congreto Can DHW	\$217,602.00	Split HPH	KBtu/year DHW		1,657,920	
Related Costs	separate Gas Driw	\$217,002.00	орист-г	Overall DHW efficiency	50% ow flow) 0%		
Electrical Upgrades(for Heating/DHW)	No Electric Service I Ingrade	\$0.00	Electric D	DHW improvements (e.g. low flow)		828,960	
				Load (kbtu/year) Assumed COP		2.5	
Dunnage & Supports	No Dunnage Req'd No Blocking & Patching	\$0.00 \$0.00	Dunnage Blocking	kwh/year		97,182	
	Flue for Oil-to-Gas (per story)	\$175,000.00	No Flue i	Cost/ kwh (master or direct)		\$0.21	
	Demolition - Oil Tank	\$34,540.00	Demolitio	Cook KWII (Illuster of direct)		VO.21	
	Demolition - Htg Distribution System	\$69,080.00	Demolitio	Estimated Cost per year		\$20,400	
Other (Describe)		\$0.00		Estimated Cost per year		\$20,400	
Other Covered Costs		670 000 00	01 1		0405 000 00	005 400 00	
Stoves/ Cooking (per DU)	Not in Scope	\$70,200.00 \$0.00	Not in So	duction w/ Pots (per DU)	\$105,300.00 \$0.00	\$35,100.00 \$0.00	
Roof Insulation		\$414,480.00	Roof - HF		\$483,560.00	\$69,080.00	
Windows	Windows - BAU	\$690,800.00	Windows		\$898,040.00	\$207,240.00	
SUB-TOTAL BEFORE INCENTIVES		\$2,362,502			\$4,274,546	\$1,912,044	
Clean Heat (Heating)			> 25000 3		\$ (207,240)		
Clean Heat (Hot Water)			> 10000 3	SF	\$ (207,240)		
INCREMENTAL COST AFTER CLE	AN HEAT	\$2,362,502	0 1:		\$3,860,066 \$ (2,051,400)	\$1,497,564	
Many Dillast Innovation Co. C. D. C.							
Max Pilot Incentive/ DU  Max Incentive per Project			Combined	d Scope	\$ (1,000,000)		

### **Summary Form:**



Note: HPD Program Approval is required for acceptance into the Pilot. please See Page 2 for additional conditions & next steps

# DESIGN & CONSTRUCTION PROCESS

TAP assists team to design and integrate electrification

DESIGN

- 3 design meetings (min)
- Optimize design for cost effectiveness & efficiency

TAP assists with bidding

BIDDING

- Ensures full scope is included in bid docs
- Reviews Electrification Rider

TAP visits site & approves payments

CONSTRUCTION

- 3 site visits (min)
- Reviews requisition payments

TAP helps train staff & residents

PROJECT TURNOVER

- Commissioning
- Staff & Resident Training

**NOTE:** If a comment addresses a firm program requirement, it must be addressed. Recommendations (for example, best practices that are not program requirements) may be rejected.

# **DESIGN & CONSTRUCTION CHECKLISTS**

Technical Requirements	Taitem CD Review DATE	Team Respo	nse				
	Drawings dated:	Date:					
Split Systems: Must meet or exceed NYS							
Minimum 10-year parts warranty, 1-year	*	8					
Design requirements							
System shall be designed to meet Clean							
Heat "Full Load" requirements (heat		Project Info					
Locate outdoor units to minimize length of	×	Project Name:					
Electric resistance backup shall not be	8	Building Addres					
used for heat pumps (e.g. in the same		Inspection Dat					
[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]		Kickoff Meeting					
space).	0	Construction In:	2 \$2 VCH400 PCL1				
Heat pump shall have a variable speed		Final Inspection	) ji				
compressor.		- 4		- Anna	18.00	Tr. Dir	
Size the heat pump to the heating load,	3	Number ~ I	Equipment	UT.	HPD Stage	Category	Objective / Task Description
Consider best practices as outlined in		6.1	Condensate		Construction /	Installation	Observe condensate line where a
HPD/NYSERDA best practices, including:					Final Inspection		terminate in either a domestic dra
A D. Co. Library of the D.							not terminate onto another heat p cause slips if condensate freezes
Design review che	ecklist						indication of condensate line leak Condensate tubing shall be minim
Doorgii Toviow one	JORNIOL						and corrugated tubing shall not b Note that code-approved materia disposal does not include plain st generally not be used for conden- Fastening of condensate tubing s

Construction inspection checklist

# PROJECT TURNOVER

Owner Responsibilities

- · Access to the site
- Utility data release forms
- Assist NYSERDA with owner and tenant surveys



# MEASUREMENT & VERIFICATION

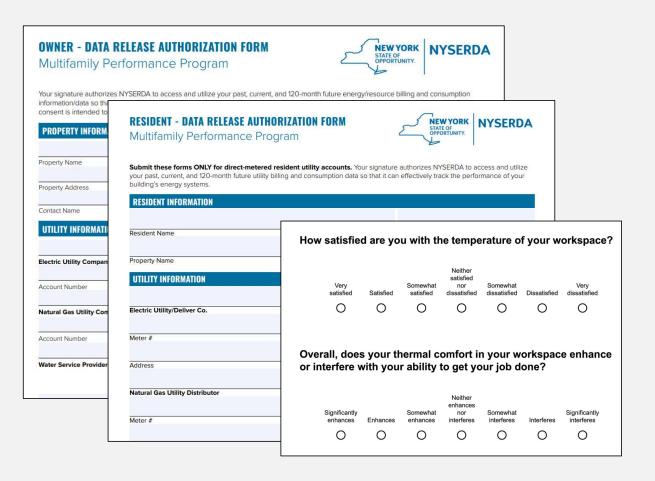
1. Collect utility information

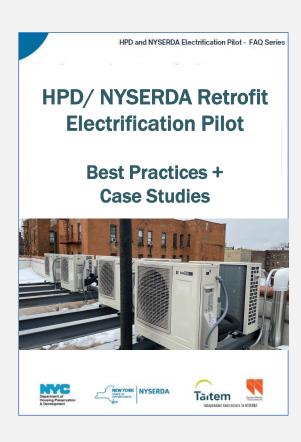
2. Collect cost & scope info.

3. Owner surveys

4. Tenant surveys

# MEASUREMENT & VERIFICATION (M+V)





# RESOURCES

SUPPORT AND GUIDANCE FOR PROJECT TEAMS

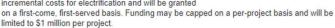
# PILOT WEBPAGE

# HPD-NYSERDA Retrofit Electrification

# Pilot



Building owners receiving HPD financing for rehabilitations of multifamily buildings up to 7 stories that are interested in electrification of Hot Water Heating and/or Space Heating and Cooking may be eligible for funding and technical support through the HPD-NYSERDA Electrification Retrofit Pilot. Projects must meet the criteria listed in the Program Requirements to be considered. Funding will cover incremental costs for electrification and will be granted



#### **Program Requirements**

Joint HPD/NYSERDA Retrofit Electrification Pilot: Program Requirements

All interested owners must read this and the program requirements before we talk to them.

https://www1.nyc.gov/site/hpd/services-and-information/hpd-nyserda-retrofit-electrification-pilot.page

#### **Program Documents**

- . Technical Requirements Heat Pump for Space Heating
- Technical Requirements Heat Pump Water Heater
- Owner's Participation Agreement (sample)
- Electrification Rider to Contract (sample)
- Incentive Award Letter (sample)
- · Incentive Eligibility Letter (sample)

#### To Apply

Please complete the Pilot Screening Tool (submission instructions are included on the tool).

#### **Pilot Resources**

- . Pilot Process Flow Chart
- . FAQ: Electrification Pilot FAQ Series: What is a Heat Pump
- . FAQ: Electrification Pilot FAQ Series: What is a Heat Pump for Hot Water
- . FAQ: Roof Considerations for Heat Pumps (coming soon)
- FAQ: Heat Pump System Design (coming soon)
- · Video: Lessons Learned on an HDFC Heat Pump Project

#### **Additional Resources**

#### DOB Resources:

- <u>Design Professional Requirements: Mechanical</u> (information about codes and zoning around mechanical equipment)
- · Registrant Project Requirements: Mechanical Work and Inspections
- DOB Now: Build Mechanical Systems (MS) Resources
- 2020 Energy Conservation Code
- New York City Construction Codes

#### Zoning Resources:

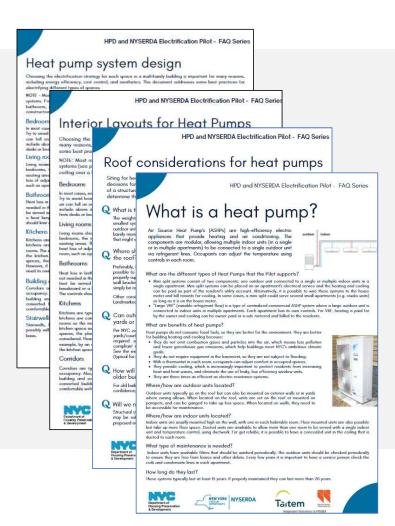
Zoning Resolution

#### DEP Resources:

 Noise Control for Building Exterior Heating, Ventilation, and Air Conditional Guidance Sheet

#### NYS Clean Heat Program

· About the NYS Clean Heat Program



Hot Water Heat Pump (HPWH) Technical

#### REQUIREMENTS

requiremen

HPD specif

Hybrid/Pac

· Mu · Errer

· Mini

· Alter

· Prov

· Dosi

· Insta

Split System

· Parf

The following practices shall be followed for all projects. These are in addition to all

HIPD, NYSERDA Betrofit Electrification Plant TECHNICAL REQUIREMENTS

#### Heat Pump Technical Requirements

The following practices shall be followed for all prorequirements autlined in NYC codes, zoning, NYS/C and the HPD specifications. In some cases, these r by codes or by the NYS/ConEd Clean Heat requires shall be followed.

#### Split Systems

- · Must meet or exceed NYS Clean Heat requirem
- . Minimum to-year parts warranty, t-year warran Design requirements
  - . System shall be designed to meet Clean >= gots of building load).
  - . Locate outdoor units to minimize length
  - . Electric resistance backup shall not be u
  - . Heat purep shall have a variable speed of
  - . Size the heat pump to the heating load. . Electric resistance backup heat is not pe
  - . Consider best practices as outlined in HF
    - . I. Boof Considerations for Heat P
    - · 2. Electrification Space Strategies

These can be found at the following w

#### https://www1.mrc.gov/site/hpd/servi electrification-pilot, page

- . Comply with all relevant codes and stan provided at the shove web site when av
- . Consider design to use gravity drainage drainage is not possible, pumps are acci Ensure that drainage is located such that balconies or other appurtenances below be through indirect waste connection by
- Size systems to an indoor design heatin Energy Code, Note that MYC requires th temperature is at least 68 degrees.
- . Size systems to a design outdoor tempe





#### **ASSISTANCE PROGRAMS & RESOURCES**

If you receive benefits from specific governmental programs, you may be eligible conEdison to receive monthly discounts on your energy bill and more? Con-Ed has

#### Available Ben · Low Inco

- · Level Payn \$ /month
- Special Pro Con Ed is in their bil
- · Third-Party Every bill/
- · Payment A
- payment a Visit: https://



Regular HEA heating sou permanently

> Emergency income, ava

Visit https:// at: https://e

If you are you pay for may be eligi More info

#### **SAVING ENERGY SAVES MONEY:**



conditioning, your bills will be higher in winter and summer. Use these energy and cost saving tips to plan ahead and save money:





- Set your thermostat right to keep costs down:

- forget to turn off your heating or air conditioner!

  Using fans can make you feel 4° cooler

  Closing shades reduces heat gain in summer by



Don't forget about lighting and electronics!

Turn off lights and equipment when not in use

Still Concerned? Check out Con-Ed's Level Payment Plan and other resources at https://www.coned.com/en/accounts-billing/payment-plans-assistance

# RESOURCES

# PARTICIPATION AGREEMENT & ELECTRIFICATION RIDER

#### Legal documents reference:

- The NYSERDA grant
- Clean Heat Requirement
- The Technical Requirements
- Maintenance Requirements System Warranties
- TAP Access for Site Visits & Inspections
- Incentive Payment Structure
- Bidding Requirements

### HPD RETROFIT ELECTRIFICATION PILOT: ELECTRIFICATION RIDER TO CONTRACT between Owner and Contractor

#### General:

The Agreement, this Rider, and any conditions, drawings, specifications, addenda, other documents listed in the Agreement (collectively, the "Contract") shall not be modified or amended without the prior written approval of the City of New York Department of Housing Preservation and Development ("HPD").

#### Contractor acknowledges that:

Owner has obtained a grant ("G Electrification Work (the "Approvement certain requirements outling")

#### Con Edison Clean Heat Progra

- Subcontractor installing the leader of the Program and be a Participate found in the Clean Heat Program
- The TAP can assist the Own ("PIOL").
- The Clean Heat Incentives s project, resulting in a reduce itemize this PIOL amount in

#### General System Installation:

 Systems and system compospecifications and installation regulations, codes, licensing State Environmental Quality Code and State Energy Con and all applicable State, city, New York State Energy Research and Development Authority

**Building Owner Participation Agreement** 

**Retrofit Electrification Pilot** 

April 2022

#### BUILDING OWNER INSTRUCTIONS:

- 1. Read the terms and conditions of this Participation Agreement (Agreement).
- Determine your authorized signatory. Only an authorized signatory for your organization can sign the Agreement. An authorized signatory is an individual who has the ability to contractually bind your organization.
- 3. Sign the Participation Agreement. Once you have identified your organization's authorized signatory, that person must sign the Participation Agreement. Signature on the Agreement creates a legally binding agreement with NYSERDA and the signatory's organization, agreeing to all requirements stated within the Agreement.

#### Complete the W-9 form.

4. Send the original copy of the signed and completed Participation Agreement along with the completed W-9 form to NYSERDA attention: James Mannarino james.mannarino@nyserda.ny.gov or such other recipient designated by NYSERDA in writing, with a copy to HPD attention: Jen Leone, Chief Sustainability Officer, Office of Policy and Strategy, 100 Gold Street, New York, New York 10038 <a href="leone@hpd.nyc.gov">leone@hpd.nyc.gov</a> or such other recipient designated by HPD in writing.

# CASE STUDIES

PILOT PROJECTS

# STATUS OF THE PILOT

16 Inquires 13 applications 7 awaiting approval 3 Active in Design 1 in Construction

Samaritan Supportive Housing

Bronx, NYC

This 54-unit, 45,000 SF Supportive Housing building is pursuing Scope 2: Electrification of Heating System

- Oil/steam heating is being replaced with residential mini-splits
- Includes new high-performance windows, roof, and air-sealing.

Owner pays heating and cooling, which is typical for Supportive Housing



# Pacific Street HDFC Brooklyn, NY

This 17-unit, 14,300SF HDFC coop will pursue Scope 1+2: Electrification of Heating & DHW:

- Equipment in cellar routinely floods
- Oil/steam system will be replaced with unitized mini-splits & heat pump hot water heaters
- Includes high-performance roof, windows, and air-sealing – and possibly solar.

Shareholders will pay heating and cooling, which is typical for coops



**Incentive Amount:** 

# ON THE HORIZON

#### **Multi-building Oil Conversion Proposing Scopes 1+2:**

- PTHP (Ephoca) + split-system Hot Water Heat Pumps
- Gut Rehab includes in-unit electrical upgrades, wall insulation and tenant relocation
- Mostly studio & 1BR apartments
- Ephoca, if approved, will have heating wired to house meter

#### Rental building Oil Conversion Proposing Scopes 1+2:

- Proposing unitized mini-splits
- Significant envelope improvements
- Rental building is undergoing rent restructuring
- Project is proposing tenant-paid heating using new Utility Allowances for Heat Pumps

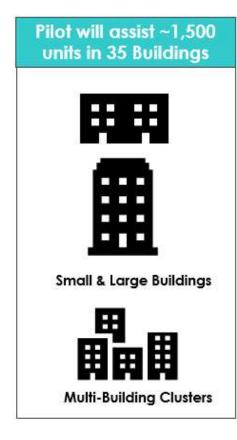


	2022 HPD Utility Allowances										
YPE		0 BR	1 BR	2 BR	3 BR						
g & Hot Water: Energy	Efficient Heat Pumps										
SHP (split-system)*	Heat Pumps (Multifamily New Construction)	\$25	\$29	\$40	\$51						
	Heat Pumps (Multifamily Retrofits)	\$35	\$40	\$50	\$61						
	Heat Pumps (1-4 Family New Construction)	\$32	\$37	\$48	\$61						
	Heat Pumps (1-4 Family Retrofits)	\$41	\$47	\$59	\$72						
r - Hybrid Heat Pump	Hybrid Electric Heat Pump Water Heater	\$14	\$27	\$55	\$82						

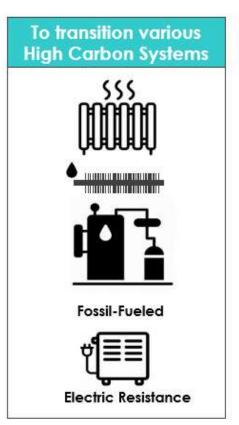
at Pumps must be NEEP Approved for Cold Climates ("cc"): <a href="https://ineep.org/smart-efficient-low-carbon-building-energy-solutions/air-source-heat-orefers to buildings built subject to the 2016 NYC Energy Code at minimum</a>

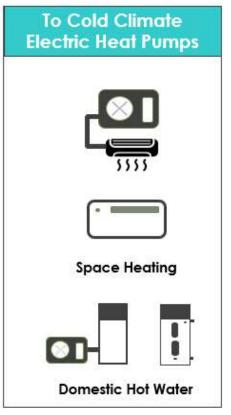
vuildings built prior to the 2016 NYC Energy Code, and must include: 2016 NYCECC-compliant roof insulation, windows, and air-sealing

# **MOVING FORWARD**









# DISCUSSION









https://www1.nyc.gov/site/hpd/services-and-information/hpd-nyserda-retrofit-electrification-pilot.page





# **Billing Challenges**

(who pays heating and who pays cooling, especially for

- Rental projects
- Rental to coop conversions

Incremental costs are hard to establish

Integrating the grant into the construction payment schedule

Demand is high and it is hard to say no, especially on large projects with oil



Identifying incremental costs

How to distill cooking and ventilation

Layering Incentives

Clean Heat pause

Program mgmt.

Desired impact?

NYSERDA funding docs vs closing timeline

The goals of the project?

Bring on additional resources

Funding award process changes

Con Edison coordination



Resident-Paid Heat/Owner-paid cooling Issue Incremental costs are hard to establish

Demand is really high

**ANCP** projects



**Emerging Technology** 

Code Regulations

Advancing Best Practices

Incremental costs being ball park